

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr)	Year of Report Dec. 31, 19 99
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		917,209
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	Total Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		132,125
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437) (Total of lines 24 thru 28)		10,950
30	Dividends Declared-Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31 thru 35)		31,250
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		1,007,134

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (ACCOUNT 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 & 46)	
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance-Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of Year (Total of lines 49 thru 52)	1,007,134

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	132,125
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	192,790
5	Amortization of (Specify)	2,604
6		
7		
8	Deferred Income Taxes (Net)	(3,195)
9	Investment Tax Credit Adjustments (Net)	(1,958)
10	Net (Increase) Decrease in Receivables	(9,951)
11	Net (Increase) Decrease in Inventory	(27,657)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	129,337
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(23,066)
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	(16,094)
19		
20		
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	374,935
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(128,614)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(128,614)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities - Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.
5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See instruction No. 5 for Explanation of Codes)	Amounts
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(128,614)
58		
59	Cash Flows from Financing Activities	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	188,000
79		
80	Dividends on Preferred Stock	10,950
81	Dividends on Common Stock	31,250
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	230,200
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	16,121
87		
88	Cash and Cash Equivalents at Beginning of Year	279,693
89		
90	Cash and Cash Equivalents at End of Year	295,814

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(Mo., Day, Yr.)Year of
Dec. 31

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such

amount, debits and credits during the year, and plan a disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustment and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Recquired Debt, 257, Unamortized Gain on Recquired Debt, are not used, give explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders applicable and furnish the data required by instructions above and pages 114-121, such notes may be attached hereto.

NONE

at
SUMERS GAS COMPANY

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(Mo, Day, Yr)

Year of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	6,056,091		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	6,056,091		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress			
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)			
14	Accum. Prov. for Depr., Amort., & Depl.)			
15	Net Utility Plant (Enter Total of line 13 less 14)			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	3,915,627		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)			
23	Leased to Others:			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use:			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)			

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
6,056,091					3
					4
					5
					6
					7
6,056,091					8
					9
					10
					11
					12
					13
					14
					15
					16
3,915,627					18
					19
					20
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					33

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	45	
3	302 Franchises and Consents	5,558	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	4,603	
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells - Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant		
27	Products Extraction Plant		
28	340 Land and Land Rights		
29	341 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment		
34	346 Gas Meas. and Reg. Equipment		
35	347 Other Equipment		
36	TOTAL Products Extraction Plant		
37	TOTAL Nat. Gas Production Plant		
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No
				1
			45	2
			5,558	3
				4
			5,603	5
				6
				7
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
40	3. Natural Gas Storage and Processing Plant				
41	Underground Storage Plant				
42	350.1 Land				
43	350.2 Rights-of-way				
44	351 Structures and Improvements				
45	352 Wells				
46	352.1 Storage Leaseholds and Rights				
47	352.2 Reservoirs				
48	352.3 Non-recoverable Natural Gas				
49	353 Lines				
50	354 Compressor Station Equipment				
51	355 Measuring and Reg. Equipment				
52	356 Purification Equipment				
53	357 Other Equipment				
54	TOTAL Underground Storage Plant				
55	Other Storage Plant				
56	360 Land and Land Rights				
57	361 Structures and Improvements				
58	362 Gas Holders				
59	363 Purification Equipment				
60	363.1 Liquefaction Equipment				
61	363.2 Vaporizing Equipment				
62	363.3 Compressor Equipment				
63	363.4 Meas. and Reg. Equipment				
64	363.5 Other Equipment				
65	TOTAL Other Storage Plant				
66	Base Load Liquefied Natural Gas Terminating and Processing Plant				
67	364.1 Land and Land Rights				
68	364.2 Structures and Improvements				
69	364.3 LNG Processing Terminal Equipment				
70	364.4 LNG Transportation Equipment				
71	364.5 Measuring and Regulating Equipment				
72	364.6 Compressor Station Equipment				
73	364.7 Communications Equipment				
74	364.8 Other Equipment				
75	TOTAL Base Load Liquefied Natural Gas				
76					
77	TOTAL Nat. Gas Storage and Proc. Plant				
78	4. Transmission Plant				
79	365.1 Land and Land Rights	194			
80	365.2 Rights-of-Way	1,098			
81	366 Structures and Improvements	1,775			
82	367 Mains	1,085,845			
83	368 Compressor Station Equipment				
84	369 Measuring and Reg. Sta. Equipment	28,945			
85	370 Communication Equipment				
86	371 Other Equipment				
87	TOTAL Transmission Plant	1,117,857			

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
				40
				41
			350.1	42
			350.2	43
			351	44
			352	45
			352.1	46
			352.3	47
			352.3	48
			353	49
			354	50
			355	51
			356	52
			357	53
				54
				55
			360	56
			361	57
			362	58
			363	59
			363.1	60
			363.2	61
			363.3	62
			363.4	63
			363.5	64
				65
				66
			364.1	67
			364.2	68
			364.3	69
			364.4	70
			364.5	71
			364.6	72
			364.7	73
			364.8	74
				75
				76
				77
				78
			194	79
			1,098	80
			1,775	81
			1,085,845	82
				83
			28,945	84
			370	
			371	
			1,117,857	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant				
89	374	Land and Land Rights	7,621	11	
90	375	Structures and Improvements	18,680	750	
91	376	Mains	1,762,652	23,941	
92	377	Compressor Station Equipment			
93	378	Meas. and Reg. Sta. Equip.-General	299,005	24,897	
94	379	Meas. and Reg. Sta. Equip.-City Gate			
95	380	Services	1,546,274	41,904	
96	381	Meters	449,253	2,397	
97	382	Meter Installations			
98	383	House Regulators	1,450	1,104	
99	384	House Reg. Installations			
100	385	Industrial Meas. and Reg. Sta. Equipment			
101	386	Other Prop. on Customers' Premises			
102	387	Other Equipment	7,469	3,120	
103	TOTAL Distribution Plant		4,092,404	98,124	
104	6. General Plant				
105	389	Land and Land Rights			
106	390	Structures and Improvements	321,371	20,145	
107	391	Office Furniture and Equipment	177,819	3,008	
108	392	Transportation	103,200		
109	393	Stores Equipment			
110	394	Tools, Shop, and Garage Equipment	37,758	1,510	
111	395	Laboratory Equipment	281		
112	396	Power Operated Equipment	51,077	6,062	
113	397	Communication Equipment	27,864	84	
114	398	Miscellaneous Equipment			
115	Subtotal		719,370	30,809	
116	399	Other Tangible Property			
117	TOTAL General Plant		719,370	30,809	
118	TOTAL (Accounts 101 and 106)		5,935,234	128,933	
119	Gas Plant Purchased (See Instr. 8)				
120	(Less) Gas Plant Sold (See Instr. 8)				
121	Experimental Gas Plant Unclassified				
122	TOTAL Gas Plant in Service		5,935,234		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		No
					88
			7,632	374	89
			19,430	375	90
7,278			1,779,315	376	91
				377	92
	153		323,749	378	93
				379	94
			1,588,178	380	95
656			450,994	381	96
				382	97
			2,554	383	98
				384	99
				385	100
				386	101
			10,588	387	102
7,934	153		4,182,440		103
					104
				389	105
			341,516	390	106
			180,827	391	107
			103,200	392	108
				393	109
			39,268	394	110
			281	395	111
			57,139	396	112
			27,948	397	113
				398	114
			750,179		115
				399	116
					117
			6,056,079		118
					119
					120
					121
					122

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original(2) ☐ A resubmission

Date of Report (Mo, Day, Yr)

Year of Report

Dec. 31, 1999

MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE
SEE PAGE 204, LINE 38

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (f)	Transfers (f)	Balance at End of Year (g)
1	PRODUCTION PLANT	N/A					
2	Manufactured Gas Production Plant						
3	(304) Land and Land Rights						
4	(305) Structures and Improvements						
5	(306) Boiler Plant Equipment						
6	(307) Other Power Equipment						
7	(308) Coke Ovens						
8	(309) Producer Gas Equipment						
9	(310) Water Gas Generating Equipment						
10	(311) Liquefied Petroleum Gas Equipment						
11	(312) Oil Gas Generating Equipment						
12	(313) Generating Equipment-Other Expenses						
13	(314) Coal, Coke and Ash Handling Equipment						
14	(315) Catalytic Cracking Equipment						
15	(316) Other Reforming Equipment						
16	(317) Purification Equipment						
17	(318) Residual Refining Equipment						
18	(319) Gas Mixing Equipment						
19	(320) Other Equipment						
20	TOTAL Manufactured Gas Production Plant						

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
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GAS PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning gas plant leased to others.
 2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	NONE				
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46					
47	TOTAL				

Name of Respondent CONSUMERS GAS COMPANY		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
GAS PLANT HELD FOR FUTURE USE (Account 105)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> </div> <div style="width: 48%;"> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> </div> </div>					
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use				
2	NONE				
3					
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46	TOTAL				

Name of Respondent

CONSUMERS GAS COMPANY

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(Mo., Day, Yr.)

Year of Report

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CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	NONE		
2			
3			
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43	TOTAL		

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
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CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	NONE		
2			
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46	TOTAL		

Name of Respondent

CONSUMERS GAS COMPANY

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(Mo, Day, Yr)

Year of Report

Dec. 31, 1999

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

NONE

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds
$$s \left(\frac{S}{W} \right) + d \left(\frac{P}{D+P+C} \right) \left(1 - \frac{C}{W} \right) - \frac{S}{W}$$

3. Rate for Other Funds
$$\left[1 - \left(\frac{S}{W} \right) \right] \left[\frac{P}{D+P+C} + \frac{C}{D+P+C} \right]$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	3,729,634	3,729,634		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	192,790	192,790		
4	(413) Exp. of Gas Pft. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)				
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired:	12,002	12,002		
12	Cost of Removal				
13	Salvage (Credit)				
14	TOTAL net Chrgs. for Plant Ret. (Enter Total lines 11 thru 13)				
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,910,422	3,910,422		

Section B. Balances at End of Year According to Functional Classifications

18	Production - Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Pft.				
24	Transmission				
25	Distribution				
26	General				
27	TOTAL (Enter Total of lines 18 thru 26)				

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GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		315,041			
2	Gas Delivered to Storage (contra Account)		311,974			
3	Gas Withdrawn from Storage (contra account)		285,689			
4	Other Debits or Credits (Net)					
5	Balance at End of Year		341,326			
6	Mcf		129,151			
7	Amount Per Mcf		2.6428			

8 State basis of segregation of inventory between current and noncurrent portions:

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	NONE			
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 10px;">CONSUMERS GAS COMPANY</div>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo., Day, Yr)	Year of Report Dec. 31, 1999
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	NONE		
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INVESTMENTS (Accounts 123, 124, 136) (continued)

- Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.
- For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledges and purposes of the pledge.
 - If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
 - Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 - In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
NONE					1
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